

# FORECASTING ELECTRICITY CONSUMPTION USING AUTO-REGRESSIVE INTEGRATED MOVING AVERAGE

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**ABSTRACT:** *Electricity plays a vital role in this modern world. It is considered the backbone of an economy's prosperity and progress. The availability of a huge amount of energy has resulted in a shorter working day, higher agricultural and industrial production, and have better transportation facilities. Modern society is so much dependent upon the use of electrical energy that it has become part of our life. It forms a key part of human everyday life. As the economy grows, demand for energy increases. Cagayan de Oro City's growing population and developing technology have demanded increasing consumption of electrical energy to provide light, heat, and power for the countless machines that are essential to the life and work of the residents. Usage will continue to increase because of rising living standards but higher costs may act to reduce the rate of rising. With the premise, there is a need to predict the future electrical power consumption to help CEPALCO to be prepared and for them to provide sufficient electrical energy for Cagayan de Oro City. Statistical forecasting is a method that uses the past to predict the future by identifying trends and patterns within the data to develop a forecast. The study deals with the application of autoregressive integrated moving average (ARIMA) for electrical power consumption in Cagayan de Oro City. After obtaining the results of ARIMA, it shows that ARIMA accumulates less absolute percentage error. The reason why ARIMA performed well is that the nature or behavior of the data that have been gathered contains linear trends although the data are fluctuating still the behavior is increasing which implies that the data of the monthly electricity consumption are more likely linear. Hence, the more the behavior of the data becomes linear, the more ARIMA is effective in forecasting.*

**Keywords:** electricity consumption, forecasting, auto-regressive integrated moving average, mean absolute percentage error

## 1. INTRODUCTION

Energy is the basic necessity for the economic development of a country. The availability of a huge amount of energy has resulted in a shorter working day, higher agricultural and industrial production, and have better transportation facilities. Modern society is so much dependent upon the use of electrical energy that it has become part of our life. It forms a key part of human everyday life. As the economy grows, demand for energy increases.

Electricity is a typical form of energy and plays an essential role in modern life, bringing benefits and progress in various sectors, including transportation, manufacturing, mining, and communication sectors. Electricity is considered the backbone for an economy's prosperity and progress thus it plays a crucial role in socio-economic development [1]. The electricity consumption model reveals a significant trend due to socio-economic factors. The monthly behavior of our forecast values depicts that the electricity consumption is more for the summer season and this demand is expected to increase in the future. The forecast model and the forecast values reveal that electricity consumption is increasing over time.

The Cagayan Electric Power and Light Company, Inc. or CEPALCO is an investor-owned electricity distribution utility company serving Cagayan de Oro City (CDOC) and the other nearby municipalities in Misamis Oriental namely: Tagoloan, Villanueva, and Jasaan.

Cagayan de Oro City's growing population and developing technology have demanded increasing consumption of electrical energy to provide light, heat, and power for the countless machines that are essential to the life and work of the residents. Usage will continue to increase because of rising living standards but higher costs may act to reduce the rate of rising. With the premise, there is a need to predict the future electrical power consumption to help CEPALCO to be prepared and for them to provide sufficient electrical energy for Cagayan de Oro City.

Electricity is a known catalyst for economic growth and development. Cagayan de Oro is one of the developing cities in the country suffering from a high shortage of power supply due to some factors. Therefore the proper provision of adequate, affordable, accessible, and sustainable electricity supply is critical to development in Cagayan de Oro City. It is still grappling with problems of generating enough electricity to meet the demand of more than 100 MW.

Statistical forecasting is a method that uses the past to predict the future by identifying trends and patterns within the data to develop a forecast. The study deals with the application of autoregressive integrated moving average (ARIMA) for electrical power consumption in Cagayan de Oro City. The forecast of electrical power consumption 5 years from 2014 was shown in the study.

## 2. LITERATURE REVIEW

This section discussed the studies that have been carried out which have only one purpose, that is to forecast the electricity consumption.

### 2.1 Studies related to Electrical Energy Consumption

The study of [2] used Seasonal ARIMA to generate a five-year forecast of Davao del Sur Electric Cooperative. According to the results, there were two models used to forecast the electricity consumption, namely, ARIMA (0,1,1) x ARIMA (0,0,2)<sub>12</sub> and ARIMA (0,1,1) x ARIMA (0,1,1)<sub>12</sub>. However, ARIMA (0,1,1) x ARIMA (0,1,1)<sub>12</sub> model outperformed ARIMA (0,1,1) x ARIMA (0,0,2)<sub>12</sub> model in terms of the mean error between the actual and the forecasted values.

In Brunei, [3] investigated the electricity consumption pattern of the residence at Lambak Kanan National Housing Scheme. Findings show that high consumption of electricity and monthly electricity cost include electrical appliances, air-conditioners, fluorescent lamps, and water heaters. With this, there is a challenge in electricity conservation even if

the households are aware of the high consumption. Due to the low price of electricity, the high monthly electricity bill is still affordable and households tend to neglect its effects. It was deduced that the challenges of energy conservation among households in the country would be the existing low energy-efficient technologies built-in households, lack of knowledge on the principles of energy conservation, and being content on the cheap electricity price. With these challenges, there is a call for the decision-makers in Brunei to create measures or programs to establish the implementation and enforcement of energy conservation policies, develop alternative renewable energy sources to augment the consumption, and prioritize energy-efficient air-conditioners to all manufacturers.

Moreover, developing countries are rapidly increasing electricity energy consumption since they foster economic growth currently [4]. Technology and population growth are among the factors that increase electricity consumption. Based on the results, there are 32 developing countries considered together with their corresponding gross domestic product (GDP), price of oil, and electricity consumption. Findings show a significant relationship among these variables.

## 2.2 Studies related to Forecasting Electrical Energy Consumption

Yasmeen, F. *et. al.*, [1] forecast the electrical energy consumption in Pakistan. In their study, they forecast the electricity from January 1990 through December 2011 using linear and nonlinear modeling techniques. The models include ARIMA, Seasonal ARIMA (SARIMA), and ARCH/GARCH. Based on the results, the ARIMA (3,1,2) model is the most appropriate model for forecasting the electricity consumption of Pakistan. The monthly behavior of their forecast values depicts that the electricity consumption is more for the summer season and this demand is expected to increase in the future over time. This research justified that Pakistan has been facing a severe imbalance between energy and energy supply. During the past 25 years, the energy supply in Pakistan has been increased by around 40 times, but still, the demand outstrips supply.

Others [5], forecasted electricity consumption in New Zealand using economic and demographic variables. The influence of selected economic and demographic variables on the annual electricity consumption in New Zealand has been investigated. The study uses the gross domestic product, the average price of electricity, and the population of New Zealand during the period 1965-1999. Models are developed using multiple linear regression analysis. Findings show that electricity consumption correlated effectively with all variables. Forecasts made using these models were compared with some available national forecasts. The forecasts are also compared with the forecasts of the previously developed Logistic model.

## 3. METHODOLOGY

### Forecasting with Autoregressive Integrated Moving Average

### 1. Collect data of Cagayan de Oro City's monthly electric consumption from CEPALCO from the year 2007 – 2014.

The data gathered from the Cagayan de Oro City will be used for constructing time series models specifically ARIMA and MFNN process.

### 2. Test for Seasonality

In testing for seasonality, it assures that the data did not possess any seasonal behavior. The test was also conducted because the study was focused on nonseasonal ARIMA modeling.

### 3. Identify Presence of Stationarity

The time series plot of data is used to discuss if the stationarity of the data exists. If the time series varies about a fixed level and has a constant mean and constant variance, then the data is said to be stationary, otherwise, the data is nonstationary.

### 4. Select the Best Model for Forecasting

Model selection in the Box –Jenkins framework was performed to try to identify potential ARIMA processes which might provide a good fit to the data. Looking at the measure of accuracy values has led to model selection tools using the mean absolute percentage error (MAPE).

### 5. Forecast the Monthly Electricity Consumption of Cagayan de Oro City

The model with the least mean absolute percentage error was used to forecast the monthly electricity consumption of Cagayan de Oro City for 2015-2019.

## 4. RESULTS AND FINDINGS

Electricity consumption forecasting is an important issue for electricity distributors and providers. Having reliable electricity consumption forecasting information will make a better financial decision.

The data used for this study are the monthly electricity consumption from January 2007 to December 2014 that was gathered from Cagayan Electric Power and Light Company (CEPALCO) including the number of customers and energy price and the monthly temperature was taken from Philippine Atmospheric, Geophysical and Astronomical Services Administration (PAGASA).

**Table 4.1: Summary of MAPE of all the ARIMA Models in Electricity Consumption**

| Residential |        | Commercial |        | Industrial |        |
|-------------|--------|------------|--------|------------|--------|
| The Models  | MAPE   | The Models | MAPE   | The Models | MAPE   |
| (1,1,1)     | 2.7379 | (1,1,1)    | 3.4037 | (1,1,1)    | 3.2139 |
| (1,1,2)     | 2.7288 | (1,1,4)    | 3.4107 | (1,1,2)    | 3.2143 |
| (1,1,10)    | 2.5168 | (4,1,1)    | 3.4088 | (1,1,6)    | 3.5019 |
| (2,1,1)     | 2.7185 | (4,1,4)    | 3.3517 | (1,1,8)    | 3.4993 |
| (2,1,2)     | 2.7139 | (4,1,10)   | 3.4019 | (1,1,9)    | 3.5082 |
| (2,1,10)    | 2.7139 | (10,1,1)   | 3.4319 | (6,1,1)    | 3.5181 |
| (3,1,1)     | 2.7157 | (10,1,10)  | 3.337  | (6,1,9)    | 3.663  |
| (3,1,2)     | 2.7187 |            |        | (10,1,1)   | 3.564  |
| (3,1,10)    | 2.5854 |            |        | (10,1,6)   | 3.4817 |
| (3,1,7)     | 2.5786 |            |        | (10,1,9)   | 3.4776 |
| (4,1,1)     | 2.7100 |            |        |            |        |
| (4,1,2)     | 2.6958 |            |        |            |        |
| (4,1,7)     | 2.5647 |            |        |            |        |
| (4,1,10)    | 2.5228 |            |        |            |        |
| (6,1,1)     | 2.6651 |            |        |            |        |
| (6,1,2)     | 2.6149 |            |        |            |        |
| (6,1,7)     | 2.5862 |            |        |            |        |
| (6,1,10)    | 2.5862 |            |        |            |        |
| (10,1,1)    | 2.6204 |            |        |            |        |
| (10,1,2)    | 2.5984 |            |        |            |        |
| (10,1,7)    | 2.3948 |            |        |            |        |

Table 4.1 shows the parameters estimate of the given autoregressive lag and moving average lag of the forecasting ARIMA models. The models (10,1,7), (10,1,10), and (1,1,1) have the least Mean Absolute Percentage Error values in Residential, Commercial, and Industrial sectors of 2.3948, 3.337, and 3.2139 respectively.

**Table 4.2: Forecasted Monthly Electricity Consumption for the years 2015 to 2019 (Residential) using ARIMA**

| Residential | 2015      | 2016      | 2017      | 2018      | 2019      |
|-------------|-----------|-----------|-----------|-----------|-----------|
| Month       | Predicted | Predicted | Predicted | Predicted | Predicted |
| January     | 15606044  | 16131339  | 16820067  | 17200097  | 17691510  |
| February    | 15671242  | 16417555  | 16645620  | 17195887  | 17842053  |
| March       | 16048944  | 16076235  | 16740542  | 17381558  | 17840938  |
| April       | 15473101  | 16349340  | 16909917  | 17303241  | 17842553  |
| May         | 16103289  | 16397030  | 16753953  | 17363803  | 17983865  |
| June        | 15821383  | 16220908  | 16923229  | 17508058  | 17955312  |
| July        | 15780749  | 16536754  | 17015813  | 17420201  | 17997965  |
| August      | 16209921  | 16496748  | 16887177  | 17529083  | 18115368  |
| September   | 15941252  | 16385578  | 17086532  | 17621633  | 18076685  |
| October     | 15965985  | 16661080  | 17104615  | 17549429  | 18154703  |
| November    | 16215639  | 16557804  | 17033407  | 17691326  | 18239857  |
| December    | 16009348  | 16551896  | 17247359  | 17731414  | 18206638  |

**Table 4.3: Forecasted Monthly Electricity Consumption for the years 2015 to 2019 (Commercial) using ARIMA**

| Commercial | 2015      | 2016      | 2017      | 2018      | 2019      |
|------------|-----------|-----------|-----------|-----------|-----------|
| Month      | Predicted | Predicted | Predicted | Predicted | Predicted |
| January    | 15837659  | 16903358  | 18018214  | 19066753  | 19430663  |
| February   | 16455219  | 17316355  | 17752255  | 18417923  | 19804502  |
| March      | 16439834  | 16894598  | 17640392  | 19010551  | 19967859  |
| April      | 15799103  | 17342524  | 18352591  | 18784913  | 19767026  |
| May        | 16511917  | 17381676  | 18115888  | 18926296  | 19794976  |
| June       | 16192459  | 17126803  | 18270269  | 19146976  | 19928577  |
| July       | 16439920  | 17181598  | 18310537  | 19176537  | 19800110  |
| August     | 16600852  | 17328048  | 17998305  | 19276334  | 20565270  |
| September  | 16599831  | 17272706  | 18501855  | 19587212  | 20148903  |
| October    | 16669100  | 18055967  | 18413281  | 18984909  | 20219842  |
| November   | 16904740  | 17480863  | 18349525  | 19364746  | 20609165  |
| December   | 16287121  | 17684420  | 18923242  | 19842318  | 20391031  |

**Table 4.4: Forecasted Monthly Electricity Consumption for the years 2015 to 2019 (Industrial) using ARIMA**

| Industrial | 2015      | 2016      | 2017      | 2018      | 2019      |
|------------|-----------|-----------|-----------|-----------|-----------|
| Month      | Predicted | Predicted | Predicted | Predicted | Predicted |
| January    | 10979203  | 11074878  | 11170526  | 11266175  | 11361824  |
| February   | 10987195  | 11082848  | 11178497  | 11274146  | 11369794  |
| March      | 10995170  | 11090819  | 11186468  | 11282116  | 11377765  |
| April      | 11003141  | 11098790  | 11194438  | 11290087  | 11385736  |
| May        | 11011112  | 11106760  | 11202409  | 11298058  | 11393707  |
| June       | 11019082  | 11114731  | 11210380  | 11306029  | 11401677  |
| July       | 11027053  | 11122702  | 11218351  | 11313999  | 11409648  |
| August     | 11035024  | 11130673  | 11226321  | 11321970  | 11417619  |
| September  | 11042995  | 11138643  | 11234292  | 11329941  | 11425589  |
| October    | 11050965  | 11146614  | 11242263  | 11337912  | 11433560  |
| November   | 11058936  | 11154585  | 11250234  | 11345882  | 11441531  |
| December   | 11066907  | 11162556  | 11258204  | 11353853  | 11449502  |

Forecasted values, present in Tables 4.2 to 4.4, of the three sectors under electricity consumption, are then obtained. Notice that the three sectors, namely the residential, commercial, and industrial are observed to have increasing behavior. In connection with this, electricity consumption in Cagayan de Oro City is more likely to increase for the next five years.

**Validation of Forecast Results**

The Mean Absolute Percentage Error (MAPE) was used for assessing the forecast accuracy of ARIMA models. The values of the actual and forecasted monthly electricity consumption of the three sectors are shown in table 4.5.

**Table 4.5: Comparing the Actual and Predicted values of 2015 Residential, Commercial and Industrial Sectors**

| MONTH     | RESIDENTIAL |            |             | COMMERCIAL |            |          | INDUSTRIAL |            |          |
|-----------|-------------|------------|-------------|------------|------------|----------|------------|------------|----------|
|           | ACTUAL      | ARIMA      | MAPE        | ACTUAL     | ARIMA      | MAPE     | ACTUAL     | ARIMA      | MAPE     |
| January   | 16,034,560  | 15,606,044 | 2.672452503 | 15,033,012 | 15,837,659 | 5.352533 | 10,677,129 | 10,979,203 | 2.829169 |
| February  | 14,357,794  | 15,671,242 | 9.147979139 | 14,832,016 | 16,455,219 | 10.94391 | 11,254,437 | 10,987,195 | 2.374548 |
| March     | 15,366,303  | 16,048,944 | 4.442454376 | 15,099,639 | 16,439,834 | 8.875676 | 10,211,202 | 10,995,170 | 7.677529 |
| April     | 16,416,773  | 15,473,101 | 5.748218605 | 15,611,495 | 15,799,103 | 1.20173  | 10,950,685 | 11,003,141 | 0.47902  |
| May       | 17,722,507  | 16,103,289 | 9.136506477 | 17,262,079 | 16,511,917 | 4.345722 | 11,727,484 | 11,011,112 | 6.108488 |
| June      | 17,362,757  | 15,821,383 | 8.877472627 | 17,106,330 | 16,192,459 | 5.342297 | 12,250,980 | 11,019,082 | 10.05551 |
| July      | 16,662,664  | 15,780,749 | 5.29276111  | 16,108,440 | 16,439,920 | 2.057803 | 11,348,854 | 11,027,053 | 2.835537 |
| August    | 16,723,676  | 16,209,921 | 3.072021965 | 16,401,263 | 16,600,852 | 1.216912 | 11,911,033 | 11,035,024 | 7.354601 |
| September | 18,580,154  | 15,941,252 | 14.2027994  | 17,737,464 | 16,599,831 | 6.41373  | 12,143,488 | 11,042,995 | 9.077387 |
| October   | 16,377,604  | 15,965,985 | 2.513304144 | 16,436,830 | 16,669,100 | 1.413107 | 11,884,974 | 11,050,965 | 7.01734  |
| November  | 17,387,868  | 16,215,639 | 7.802133835 | 17,182,051 | 16,904,740 | 1.613957 | 12,007,881 | 11,058,936 | 7.902685 |
| December  | 16,377,604  | 16,009,348 | 2.248334035 | 16,436,830 | 16,287,121 | 0.910814 | 11,884,974 | 11,066,907 | 6.883204 |

Table 4.5 shows the validation in forecasting accuracy of the models obtained using ARIMA, actual data are compared with the predicted values in the forecasting process using mean absolute percentage error (MAPE). Results show the difference of values of the given errors of the residential, commercial, and industrial sectors with the mean of 6.263053184, 4.140683, and 5.646711 in the ARIMA model, respectively. In carrying out predictions for electricity consumption, the method with the smallest MAPE is selected to pick the most accurate model.

**5. CONCLUSIONS & RECOMMENDATIONS**

This study demonstrates the capability application of ARIMA to forecast electricity consumption. It investigates the relationship between predicted values for a current year based on the previous year's estimates. The study considers actual monthly electricity consumption data over the period between 2007 and 2014, to access the proposed forecasting models.

To evaluate the forecasting accuracy of the models obtained using ARIMA, actual data is compared with the predicted values obtained in the forecasting process using mean absolute percentage error (MAPE). In carrying out predictions for electricity consumption, the method with the smallest MAPE is selected to pick the most accurate and reliable method.

After obtaining the results of ARIMA, it shows that ARIMA accumulates less absolute percentage error. The reason why ARIMA performed well is that the nature or behavior of the data that have been gathered contains linear trends although the data are fluctuating still the behavior is

increasing which implies that the data of the monthly electricity consumption are more likely linear. Hence, the more the behavior of the data becomes linear, the more ARIMA is effective in forecasting.

The researcher recommends the following for further improvement of the study: (1) use another statistical method and (2) consider other parameters to predict electricity consumption.

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